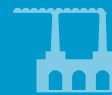


Air Quality



Ambient Air Monitoring Network & Review of LDAR By-law Amendment





Black Smoke Era

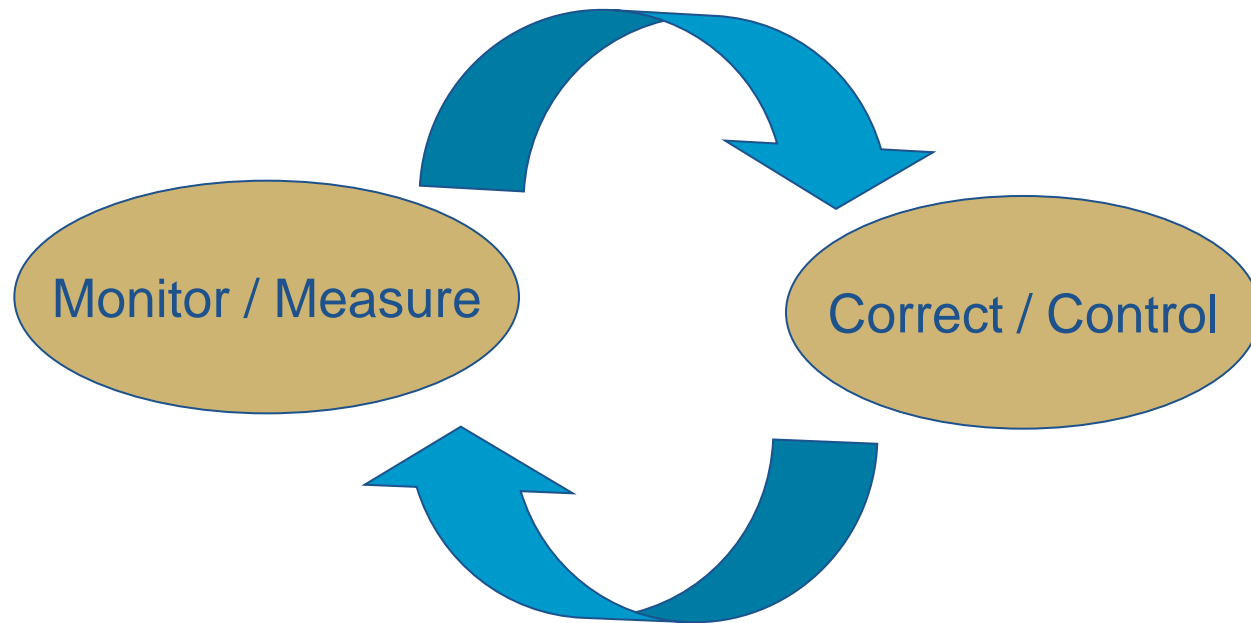


- End of the XIX^e century
- Industrial coal heating
- Soot and particulate matter in the air
- **In 1872 = Rule 56**
- First canadian city to adopt a by-law

Industrial Boom

- More industries in urban centers
 - 1950-1980
 - Many pollutants
- Tighter pollution control
- In 1979 = By-law 44
 - Emission standards for industrial control and ambient air standards (>300 substances)
- Up date in 1987 = By-law 90
 - subsequent amendments
- Became By-law 2001-10
- LDAR rules adopted in 2001





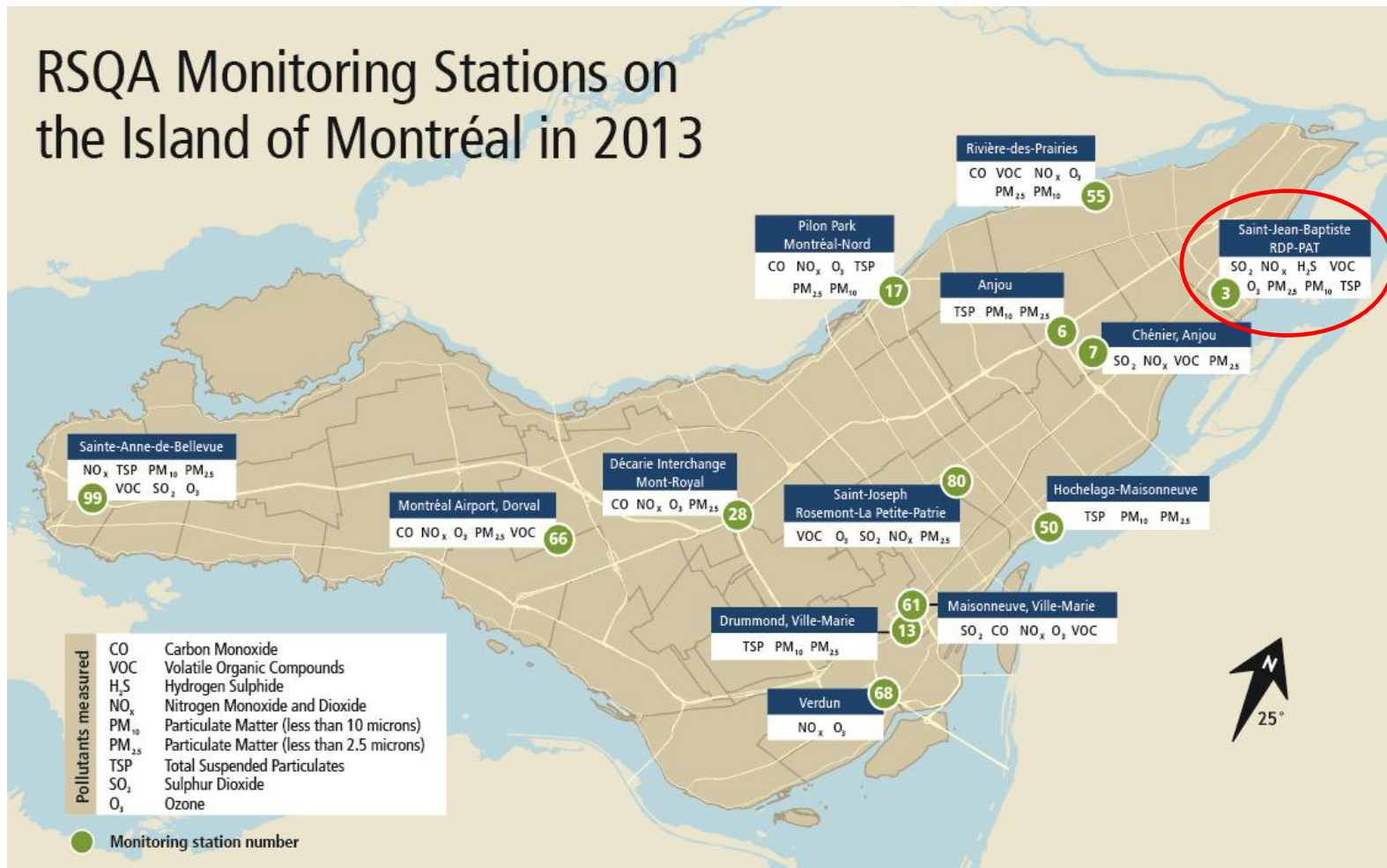


- Measuring air quality in strategic locations
- Support interventions in partnership with the Industrial Emission Control Division
- Partner in Info-Smog program forecasting air quality
- Participate in various projects
- Member of the National Air Pollution Surveillance Network (NAPS)

Network



RSQA Monitoring Stations on the Island of Montréal in 2013



The Station






Location



- Refineries ~ 3 km south west
- Tanks
- Petro-chemical plants



BTEX Analysis

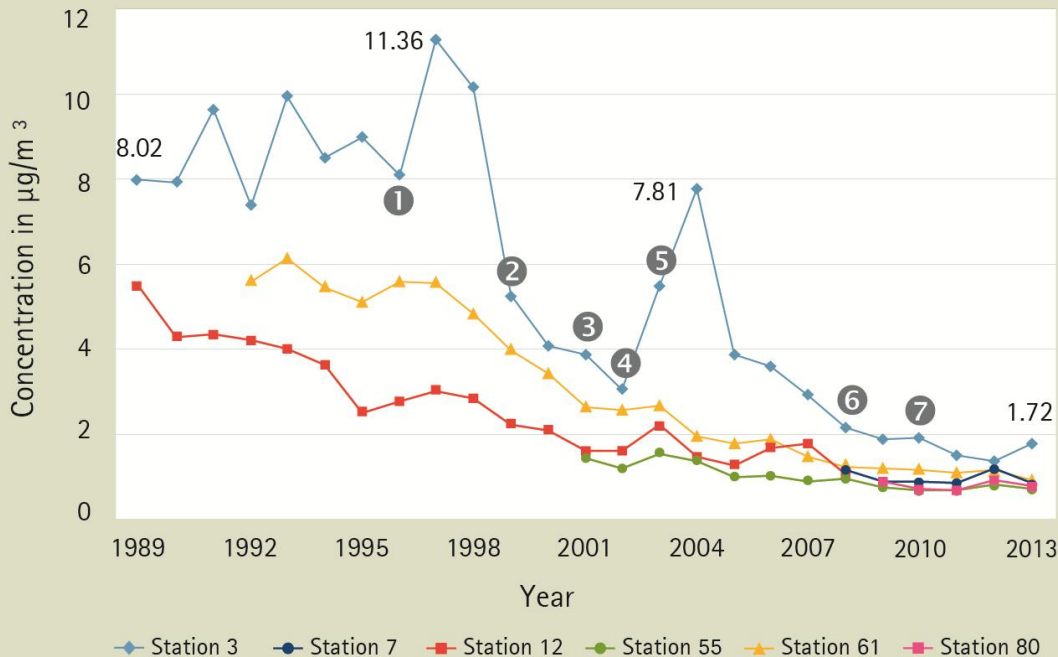
| | TO-14 Since 1989 | AirmoBTX Since 2009 |
|-----------|---|--|
| Sample | <ul style="list-style-type: none"> ● 24 consecutive hours ● From midnight to 23h59 ● Canister collection  | <ul style="list-style-type: none"> ● 19 hours and 12 min per day ● 3 min excluded every 15 min ● 2 internal calibration of 15 min per day ● First sample doesn't start at midnight sharp (00h07) |
| Analysis | GC-MS | GC-FID |
| Frequency | Every six days according to NAPS calendar | Continuous measurements |
| Results | Delayed (++ months) | Real time data via DrDAS |



Benzene history

- Highest mean and maximum levels of benzene in Canada during the periods of 1989-1993 and 1989-1998 respectively (Germain, Rousseau and Dann, Issues related to benzene, 2001)

Evolution of benzene in the ambient air (1989-2013)



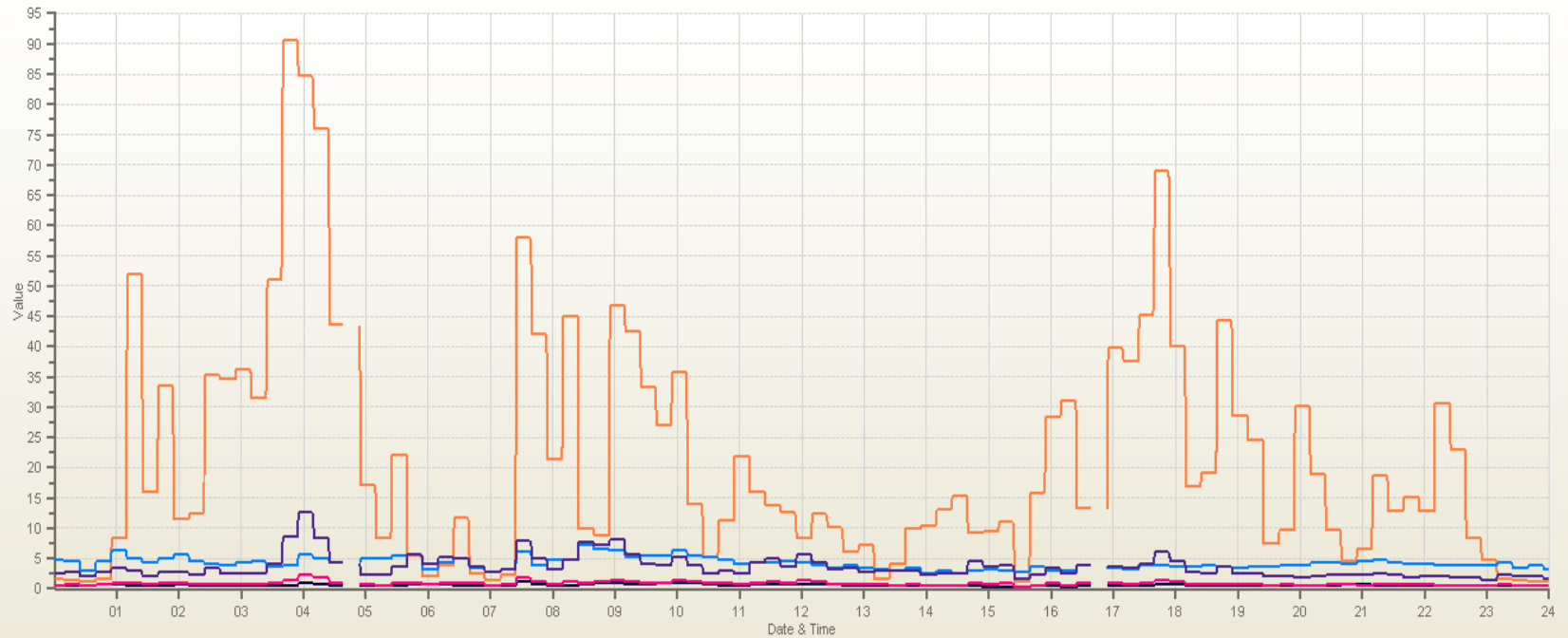
Events that influenced the quality of ambient air in the east end of Montréal

- 1 Recovery of oil vapours in 1996: Bylaw 90-3
- 2 Decrease of the benzene content in gasoline in 1999
- 3 Measurement and corrective measures for leaks (equipment) in 2001: Bylaw 90-6
- 4 Recommissioning in 2002 of Pétrochimie Coastal, now Chimie Parachem
- 5 Commissioning in 2003 of Interquisa, now Cepsa
- 6 Closure of Pétromont in 2008
- 7 Closure of the Shell refinery in 2010



Partnership

Station: 03 Daily: 23/01/2014 Type: AVG 1 Min. [1 Min.]



— Benzene[ug/m3L] — Toluene[ug/m3L] — Ethylbenzene[ug/m3L] — M,P-Xylene[ug/m3L] — O-Xylene[ug/m3L]

Reference date of display

< January 23, 2014 > --> Today <--

- Enforcing air quality and waste water quality by-laws for the Montreal agglomeration
- Environmental permitting, inspections and industrial sampling
- Environmental complaints



LDAR by-Law

Why adding a LDAR amendment to existing by-Law ?

Petroleum & Petrochemical industry emissions in 1999

| Source | TOC (t/y) |
|-------------------|-----------|
| Process fugitive | 1900 |
| Waste water | 1400 |
| Tanks | 550 |
| Loading/unloading | 100 |

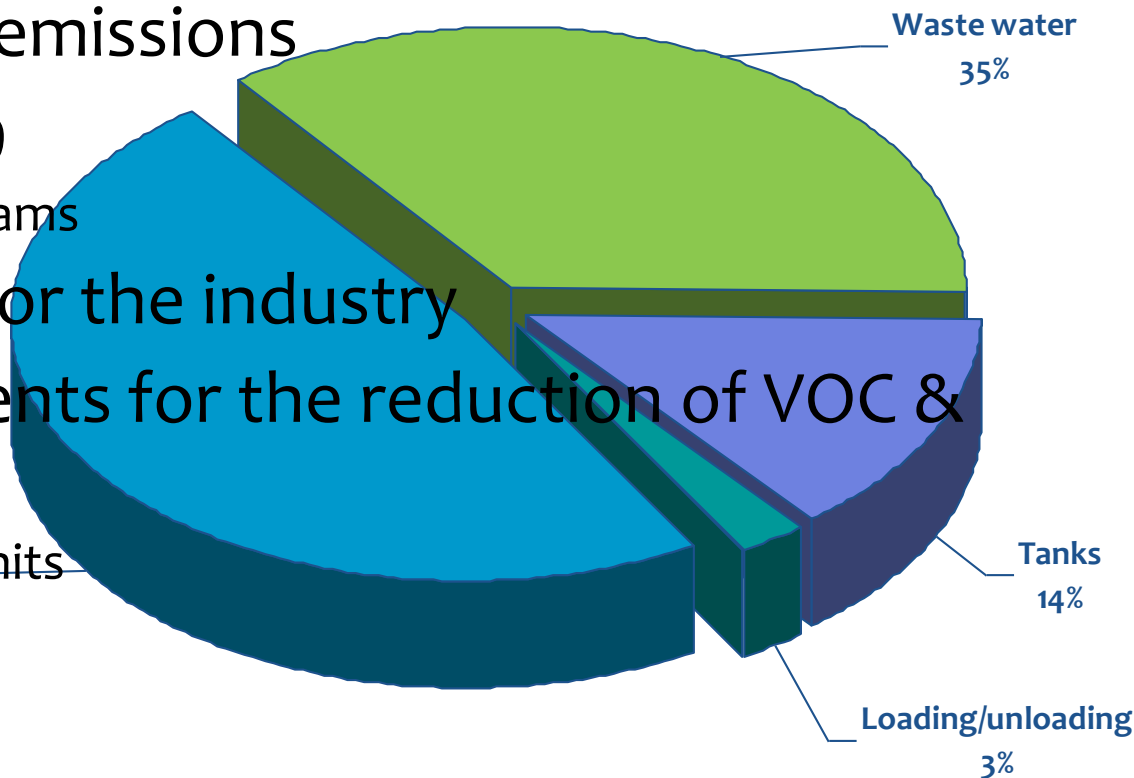
Need to reduce emissions

Situation in 1999

- Only 3 LDAR programs

- Harmonization for the industry
- Other requirements for the reduction of VOC & benzene

- Vapour recovery units
- Floating roof
- Voluntary measure



By-Law 90 (Art. 7.11)

- Refineries
- Chemical and Petrochemical plants
- Petroleum terminals
 - > 250 Millions Litres / year



By-Law 90 (Art. 7.11)

■ Conditions :

○ Light liquids or gas

- Vapour pressure ≥ 1 kPa @ 20°C
- Valves
- Pump, compressor and agitator seals
- Open ended lines
- Connectors and flanges (exception of terminals)
- Nominal size $\geq 1,875$ cm

○ Exceptions :

- Equipment under vacuum
- Insulated equipment
- Equipment inaccessible or higher than 2 m from a permanent platform



By-Law 90 (Art. 7.11)

■ Monitoring

- Adapted from USEPA Method 21
- Once every 3 months for pump, compressor and agitator seals
- 24 hours after discharge for pressure relief valves (atm.)
- Once a year for all other equipments
- Reduced program (2% leak rate)

■ Leak definition

- 1000 ppmv if content \geq 10% of benzene or 1,3-butadiene
- 10 000 ppmv in all other cases



By-Law 90 (Art. 7.11)

■ Repairs

- 15 days if content $\geq 10\%$ of benzene or 1,3-butadiene
- 45 days for all other cases
- Next Shutdown

■ Reporting

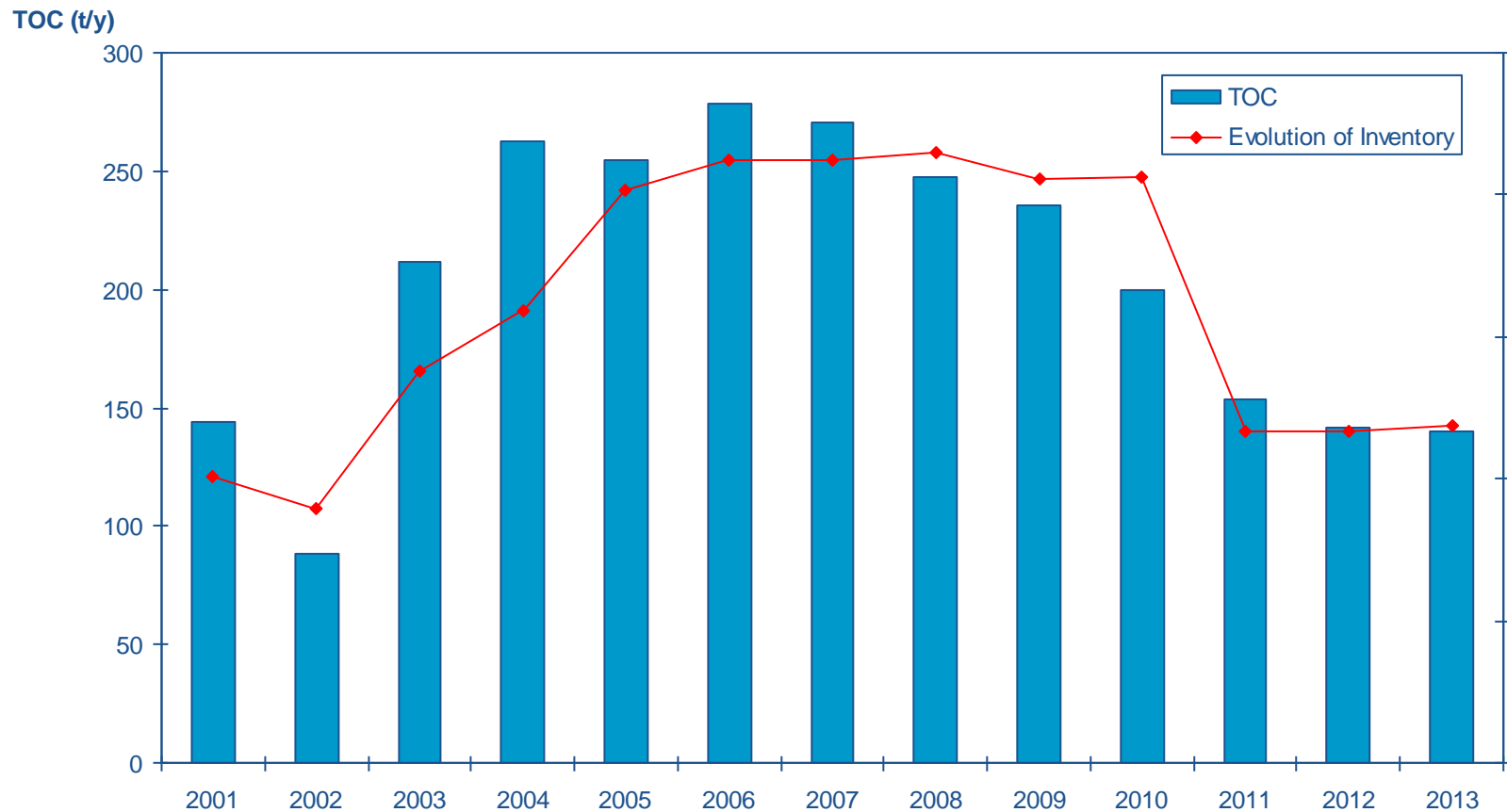
- Once a year
 - Summary of monitoring and repairs
 - Emissions

■ Record keeping



Results

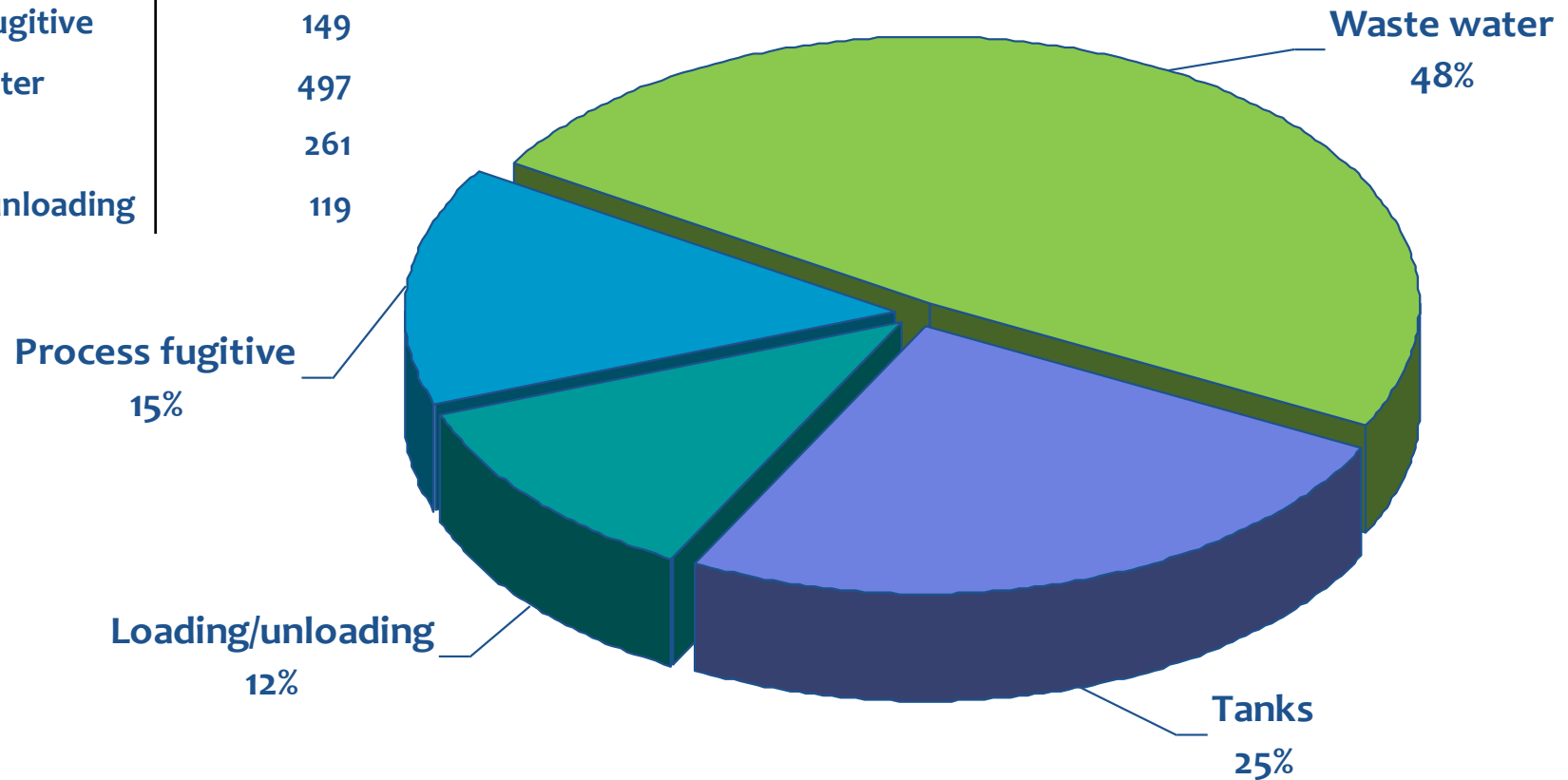
Evolution of Process Fugitive Emissions



Situation in 2013

Petroleum & Petrochemical Industry Emissions in 2013

| Source | TOC (t/y) |
|-------------------|-----------|
| Process fugitive | 149 |
| Waste water | 497 |
| Tanks | 261 |
| Loading/unloading | 119 |



- Reduction of benzene emissions
- Part of annual review & inspections
- Part of maintenance program
- Better estimate of emissions
 - Implementation of regulation



QUESTIONS?

www.RSQA.qc.ca

www.ville.montreal.qc.ca/environnement

dianeboulet@ville.montreal.qc.ca

sebastien.wagner@ville.montreal.qc.ca